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Press Release

Vancouver, British Columbia, Canada - Sunorca Development Corp. ("Sunorca") CNQ: SUNO, is pleased to provide the following Corporate Update:

On April 11th, 2007, Artumas Group Inc. (www.artumas.com) issued a press release titled "New Discovery: Msimbati Field" which can be viewed at the Artumas Website. We recommend you open this link to view the press releases from Artumas Group Inc. The relationship between Artumas Group Inc. and Sunorca Development Corp. is outlined at the end of this press release.

Artumas Group Inc. reports in their press release as follows:

Msimbati-1X Tests Confirm New Discovery

New Discovery: Msimbati Field

Artumas Group Inc. is pleased to announce continued success in their drilling program with a new exploration discovery in the Mnazi Bay Concession in Tanzania. Results from the Msimbati-1X (MS-1X) exploration well confirm the discovery of the Msimbati Field, comprised of multiple, stacked sands of the Middle Miocene age. The sands are predominantly gas bearing, with indications of small quantities of oil and condensate. Verification of this new field discovery supports Artumas' analysis of multiple prospects in its Mnazi Bay Concession. The presence of a range of hydrocarbons also provides validation of an active petroleum system extending beyond the Mnazi Bay Gas Field.

MS-1X Well Test Results for the Msimbati Field:

Preliminary logging and testing has been completed for three separate sandstone horizons in the newly discovered Msimbati Field. Highlights from the DST results are shown in the tables below:

MS-1X DST Test results Msimbati Discovery

DST No.	Interval Depth (feet)	Net Pay Thickness (feet)	Choke (inches)	Final Flow Rate (mmscf/d)	Permeability (md)
DST 2	5090 - 5120 K1	14.5	48/64	8.96	182
DST 3	4885 - 4910 K2	30.5	48/64	9.57	629
DST 4	4790 - 4815 K3	3.5	48/64	9.47	1325

- The company tested three of four sandstone horizons from 4790 and 5120 feet measured depth in the stacked K sandstone package of the Msimbati Field. The three DST's covered 48.5 feet of the total 63 feet of effective net gas pay in the Field.
- Combined flow rates for the Msimbati Field tested horizons were 28 MMscf/d on a ¾ inch choke with less than 3% pressure drop at the reservoir.
- Permeability measurements range from 182 to 1325 millidarcies in the three tested sands.
- Porosity average of the reservoir sands is 19 % with average water saturation of 39 % indicating the excellent quality of the reservoirs.

MS-1X well was completed in the K2 sand on April 8th The reservoir section of MS-1X has been cased with 7 inch liner, cemented and will subsequently be tied-in for long term testing. RPS-APA will undertake a detailed determination of the hydrocarbon resources for the Msimbati-1X well and the Msimbati Field discovery, following completion of the current seismic acquisition program and subsequent processing and integration of this additional geophysical information with the well test results.

MS-1X Well Test Results for Mnazi Bay Gas Field

The MS-1X exploration well also encountered the "Classic" Mnazi Bay Gas Field sandstones at lower well depth. This confirms the southeastern extension of the Mnazi Bay Gas Field. The "F" sandstone horizon was drill stem tested with the following results.

MS-1X DST Test Results Mnazi Bay Field

DST No.	Interval (feet)	Net Pay Thickness (feet)	Choke (inches)	Final Flow Rate (MMscf/d)	Permeability (md)
DST 1	6070-6110 (Mnazi Bay "F" Sands)	31.5	48/64	10.21	1163

Artumas Group Inc. is an international energy producer focused on capitalizing its hydrocarbon reserves in the Rovuma Delta Basin in Tanzania and Mozambique. By exploring, developing, producing and commercializing known petroleum systems,

Artumas is poised to deliver a sustainable rate of return for its stakeholders while creating social and economic opportunities for the people of Eastern Africa.

Artumas' common shares trade on the Oslo Stock Exchange under the symbol AGI.

Sunorca Development Corp.'s Relationship to Artumas Group Inc.

Sunorca acquired a Gross Overriding Royalty in the Mnazi Bay Natural Gas Field on March 27, 2006. The 9 concession blocks in the Mnazi Bay Natural Gas Field in which Sunorca has a Gross Overriding Royalty, cover a total area of 756.8 Square Kilometres. Sunorca's interest in this project is summarized as follows:

- a) 2.75% overriding royalty in the Artumas Group of Companies' interest in the original Development block;
- b) 2.75% overriding royalty in Artumas Group of Companies' interest in 3 of 5 contiguous exploration blocks;
- c) 1.85% overriding royalty in the Artumas Group of Companies' interest in the remaining 5 blocks of the contract area in the Mnazi Bay Natural Gas Field;

The Mnazi Bay Natural Gas Field is located off the coast of the United Republic of Tanzania, Africa. The Mnazi Bay Natural Gas Field will provide gas for the Mtwara Energy Project which includes a liquefied natural gas facility, a natural gas pipeline, the construction and operation of an electric generation facility and the upgrading, construction and operation of an electric transmission system. It is the intention that surplus gas from the Mnazi Bay Natural Gas Field will be liquefied and sold externally.

ON BEHALF OF THE BOARD OF DIRECTORS

Christian Brulé

Director

THE CNQ HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THE CONTENT OF THIS PRESS RELEASE.